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February 28, 2007

BY E-MAIL

Mr. Michael Sheehy
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, Delaware 19904

Re: In the Matter of Integrated Resource Planning for the Provision of Standard Offer Supply Service by the Delmarva Power & Light Company Under 26 Del. C. Section 1007(c) & (d): Review and Approval of the Request for Proposals for the Construction of New Generation Resources Under 26 Del. C. Section 1007(d), PSC Docket No 06-241

Dear Mr. Sheehy:

Pursuant to the discussion at the February 27, 2007 Delaware Public Service Commission's (the "Commission") hearing, enclosed please find NRG Energy, Inc.'s ("NRG") revised Form H for public disclosure. We believe the attached revised Form H addresses the concerns raised during yesterday's proceeding regarding the disclosure of the emissions data contained in NRG's Form H. The revised form provides a meaningful range of identified emission rates at the proposed NRG Integrated Gasification Combined Cycle facility and in doing so, preserves NRG's competitive position in negotiating project price and terms with potential vendors. We understand further review by Staff of NRG's Form H and other redacted documents will be undertaken over the next several weeks, and we are prepared to work cooperatively and promptly with Staff to address any questions they may have about any redactions.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Michael Houghton

MH/fv

Enclosures

cc: Robert Howatt
Janis Dillard
Interested Parties in PSC Docket No. 06-241 (via E-mail w/o Enclosures)

Form H - Environmental Impact - Air Emissions

Please provide the following emission rate information for proposed generator(s), including supplemental capacity (duct-firing, steam injection, etc.), if applicable.

Emission Rates on **Primary Fuel**

	Base Capacity (lb/MMBtu)	**Full Load w/ Supplemental Capacity (lb/MMBtu)**
Oxides of Sulfur	0.02 - 0.033	All to be determined
Oxides of Nitrogen	0.02 - 0.033	
Carbon Dioxide	80 to 201	
Carbon Monoxide	0.012 - 0.014	
Volatile Organic Compounds	0.0017 - 0.002	
Particulate Matter - PM10	0.009 - 0.013	
Particulate Matter - PM2.5	0.009 - 0.013	
Lead	1.0E-5 to 1.5E-5	
Mercury	0.51E-6 to 0.55E-6	

All emission values are permit estimates

Maximum NOx emission rate (in parts per million):	6 - 9 @ 15% O2
Maximum CO emission rate (in parts per million):	6 - 9 @ 15% O2
Maximum permitted/permittable annual capacity factor (%):	100%

Emission Rates on **Secondary Fuel** (if applicable)

	Base Capacity (lb./MMBtu)	**Full Load w/ Supplemental Capacity (lb/MMBtu)**
Oxides of Sulfur	0.014 to 0.018	NA
Oxides of Nitrogen	0.06 to 0.07	NA
Mercury	NA	NA
Carbon Dioxide	161	NA
Carbon Monoxide	0.037 to 0.045	NA
Volatile Organic Compounds	0.005 to 0.007	NA
Particulate Matter	0.0099 to 0.012	NA

Maximum NOx emission rate (in parts per million):	12 - 18 @ 15% O2
Maximum CO emission rate (in parts per million):	12 - 25 @ 15% O2
Maximum permitted/permittable annual capacity factor (%):	2.70%

Indicate if Facility is capable of CO2 capture. If yes, describe the potential methods for capture and associated costs.

Form H - Environmental Impact - Air Emissions

The facility is designed for 65% capture. The carbon capture and sequestration option is discussed in Section 6 (Carbon Capture and Sequestration).

Additional Notes: